NPID800R - NPIDR800R

RETROFITTING - Phase and Earth Fault Overcurrent Relay With or without Directional criteria

NPID800R (R3 case) is dedicated to the refurbishment of 700 and 7000 series (R2 or R3 cases) of CEE phase and earth fault overcurrent relays, with or without directional criteria, providing the detection of all type of short-circuits of medium and high voltage electrical networks. This numerical and multi-function relay supervises in particular phase to phase or phase to earth faults, negative sequence currents, thermal state of the protected device, and the good operation of the circuit breaker and its trip circuit.

NP800R relays provide monitoring, measurement and recording of the electrical quantities of the network.
The relays can be set locally, using either the keypad and display or the RS232 port, or remotely using the RS485 port.

Two mountings are available, Flush Rear Connection (**EDPAR**) or Projecting Rear Connection (**SDPAR**).

Setting, reading, measurement and recording are all available locally or remotely.

NPID800R-EDPAR

- Minimises retrofitting man-hours
- Maximises preservation of existing installation
- Simplifies and reduces re-commissioning time
- Minimises retrofitting costs

Protection functions

- Overcurrent with 3 thresholds **[51-1] [51-2] [50]**
- Phase directional **[67]**
- Earth fault with 2 thresholds **[51N] [50N]**
- Earth directional **[67N]**
- Thermal overload for cable and transformer **[49]**
- Negative phase sequence overcurrent **[46]**
- Broken conductor with 2 thresholds **[46BC]**
- Load reclosing function
- Logical selectivity

Additional functions

- Latching of the output contacts **[86]**
- Trip circuit supervision of the breaker **[74TC]**
- Breaker failure **[50BF] [50N_BF]**
- Load shedding – Load Restoration, remote control

Additional function NPIDR800

- Recloser 1 fast cycle and 3 slow cycles **[79]**

GENERAL CHARACTERISTICS

Auxiliary Supply	
• Auxiliary suplly ranges	19 to 70 – 85 to 255 / Vdc or Vac 50 or 60 Hz
• Typical burden	6 W (DC), 6 VA (AC)
• Memory backup	72 hours
Analogue inputs	
• Phase CT	In 1 or 5 A burden at In < 0.2 VA Continuous rating 3 In, short duration withstand 80 In / 1s CT setting: primary value from 1 A to 10 kA measurement from 0.05 to 24 In display of primary current from 0 to 65 kA
• Recommended CTs	5VA 5P20
• Earth current CT	In_0 1 or 5 A burden at In_0 < 0.5 VA Continuous rating 1 In_0, short duration withstand 40 In_0 / 1s measurement from 0.005 to 2.4 In_0 display of primary current from 0 to 6.5 kA
• Earth current from Ring CT 100/1 or Ring CT 1500/1 and BA800	measurement from 0.1 to 48 A primary
• VT nominal value	Un: 33 to 120 V input impedance > 80 kΩ Continuous rating 240 V, short duration withstand 275V - 1 min measurement from 1 to 240 V VT setting: primary value from 220 V to 250 kV
• Frequency (50Hz or 60Hz)	measurement: 45 to 55 Hz or 55 to 65 Hz
Digital inputs (8)	
• Polarizing voltage	20 to 70 Vdc for 19 to 70 V auxiliary supply range 37 to 140 Vdc for 85 to 255 V auxiliary supply range
• Level 0	< 10 Vdc range 19 to 70 V – < 33 Vdc range 85 to 255 V
• Level 1	> 20 Vdc range 19 to 70 V – > 37 Vdc range 85 to 255 V
• Operating of the input by level 1 or 0	programmable
• Burden	< 15 mA
Output Relays (7 + 1 WD)	
• Relays A, B, E, F: (signalling, Shunt Opening Release)	double contact NO, permanent current 8 A closing capacity 12 A / 4 s short circuit current withstand 100 A / 30 ms breaking capacity DC with L/R = 40 ms: 50W breaking capacity AC with cos φ = 0.4: 1,250 VA
• Relays C, D, G & WD: (control, WD: Watchdog) (C, D, G: programmable for CB Shunt Opening Release or Under Voltage Release)	changeover contact, permanent current 10 A closing capacity 15 A / 4 s short circuit current withstand 250 A / 30 ms breaking capacity DC with L/R = 40 ms: 50W breaking capacity AC with cos φ = 0.4: 1,250 VA
• Relays pulse, except WD	adjustable from 100 to 500 ms
• Assignment of name to the output maximum of 16 characters	by the setting software / capital letters or digits
Overcurrent function [51-1] [51-2] [50]	
• Operating range I> - I>> - I>>>	0.3 to 24 In
• Thresholds accuracy	1% typical, 2% max from 0.5 to 4 In 3% typical, 5% max from 0.3 to 0.5 In and from 4 to 24 In
• Reset percentage on the operating level	95%
• Instantaneous operating time	60 ms including trip relay for I ≥ 2 Is
• Definite time delay	40 ms to 300 s: [51-1] I> - [51-2] I>> - [50] I>>>
• Accuracy of the time delays	± 2% or 20 ms
• Curves [51-1] I> - [51-2] I>>	IEC 60255-3, ANSI IEEE
• Curves accuracy and type	class 5 - Time Multiplier Setting: 0.03 to 3 s, type: see functionalities

GENERAL CHARACTERISTICS

Earth fault function [51N] [50N]	
• Operating range Io> - Io>>	0.03 to 2.4 In_0 / CT - 0.6 to 48 A / ring CT
• Thresholds accuracy	1% typical, 2% max from 0.05 to 0.4 In_0 / CT 3% typ., 5% max from 0.03 to 0.05 In0 and 0.4 to 2.4 In_0 / CT 5% from 0.6 to 48 A / ring CT
• Reset percentage on the operating level	95%
• Instantaneous operating time	60 ms including trip for I ≥ 2 Is
• Definite time delay	40 ms to 300 s: [51N] Io> [50N] Io>>
• Accuracy of the time delays	± 2% or 20 ms
• Curves [51N] Io>	IEC 60255-3, ANSI IEEE
• Curves accuracy and type	class 5 - Time Multiplier Setting: 0.03 to 3 s, type: see functionalities
Operating characteristics [67] [67N]	
• Operating principle [67]	assignment of a directional criteria to the functions [50] [51-1] [51-2]
• Operating principle [67N]	assignment of a directional criteria to the functions [50N] [51N]
• Measurement of residual voltage Vr [67N]	measured
• Polarization threshold [67]	3% Un, accuracy ± 1 %
• Polarization threshold [67N]	3% to 20% Un, step of 1 %, accuracy ± 5 % or 1 V
• Operating mode according to the polarization voltage	programmable: blocking or permission, common choice for [67] and [67N] (tripping by functions [50] [51] and [50N] [51N])
• Angle measurements Vp/I1 et Vp/I3 [67] Angle measurement Vp/Io [67N]	-180° à + 180°, accuracy ± 5%
• Setting of characteristic angle α	-180° à + 180°, step of 1°, accuracy ± 5%
• Inhibition of function [67N]	programmable: yes or no ; by digital input or by the communication
Transformer thermal overload function [49]	
• Tripping curves	IEC 60255-8
• Heating-time constant C_{TE}	4 to 180 min, class 5
• Cooling time constant	1 to 6.0 C_{TE}, in step of 0.1
• Negative sequence factor	0 to 9
• Closing factor F_D	50 to 100% C_{TE}
• Thermal trip threshold I_b	40 to 130 % In, class 5
• Thermal alarm threshold	50 to 100 % θ thermal, class 5
• Reclosing thermal threshold inhibition	40 to 100 % θ thermal, class 5
Cable thermal overload function [49]	
• Tripping curves	IEC 60255-8
• Heating-time constant C_{TE}	4 to 180 min, class 5
• Thermal alarm threshold	80 to 100 % θ thermal, class 5
• Thermal trip threshold I_b	40 to 130 % In, class 5
Negative phase sequence overcurrent function [46]	
• Threshold Ineg: I2>	0.1 to 2.4 In, accuracy 5% for Iph > 0.3 In
• Instantaneous operating time	60 ms including trip relay for I ≥ 2 Is
• Definite time delay	40 ms to 300 s
• Accuracy of the time delay	± 2% or 20 ms
• Curves	IEC 60255-3, ANSI IEEE
• Curves accuracy and type	class 5 - Time Multiplier Setting: 0.03 to 3 s, type: see functionalities
Broken conductor function [46BC]	
• Threshold Ineg/Ipos: I2/I1> - I2/I1>>	10 to 250%
• Accuracy	± 5 %
• Definite time delay	40 ms to 300s
• Accuracy of the time delays	± 2% or 20 ms
Recloser [79] (NPIDR800R only)	
• Dead time delay (1st cycle)	0.1 to 360 s
• Reclaim time delay (1st cycle)	9 to 360 s
• Dead time delay (2nd, 3rd and 4th cycle)	15 to 360 s
• Reclaim time delay (2nd, 3rd and 4th cycle)	1 to 360 s
• Width of reclosing pulse	100 to 500 ms
• Reclaim time for manual reclosing	1 to 360 s
• Accuracy of time delays	2% or 20 ms
• N cycles alarm / T min	N: 4 to 30 and T: 1 to 30 min

GENERAL CHARACTERISTICS

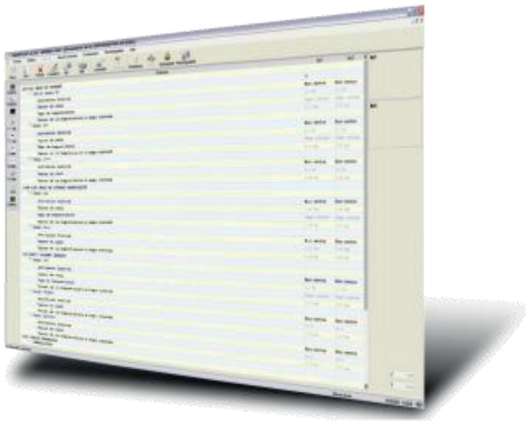
Trip circuit supervision and breaker failure [74TC] [50BF] [50N_BF]	
• Trip circuit supervision [74TC]	requires one or two digital inputs (see application guide)
• Operating time (in faulty condition)	500 ms fixed for [74TC] function
• Failure threshold [50BF]	5% to 30 % In, step of 1 In
• Failure threshold [50N_BF]	0.5% to 3% In_0, step of 0.1 In_0
• Breaker failure time delay	60 to 1,000 ms, step of 10 ms
Latching of the output contacts [86]	
• Manual reset for output relays	A, B, C, D, E, F, G (programmable assignment)
• Reset	digital input, digital communication or local MMI
Load reclosing function	
• Application	threshold adjustment [50] [51] [50N] [51N] [46] [46BC]
• Operating principle	function activation by digital input
• Ratio « K » of reclosing time	50 à 200%
• Accuracy	± 5 %
• Reclosing time	40 ms to 300s, ± 2% or 20 ms
Logical selectivity	
• Application on radial network	number of relays too important to allow the use of time co-ordination
• Operating principle	additional time added to the functions [50] [51] [50N] [51N]
• Additional time delay [51] [51N]	60 ms to 120s, ± 2% or 20 ms
• Additional time delay [50] [50N]	60 ms to 3s, ± 2% or 20 ms
• Operating mode of digital inputs	negative or positive true-data mode
Digital inputs assignment	
• By setting software	
• Setting table selection	set 1 – set 2
• Disturbance recording order	
• Logical selectivity	
• Interlock o/o	
• Interlock c/o	
• Control mode	dedicated to remote control, local / remote
• Closing mode	
• Reset [86] function	acknowledgment of the selected output(s)
• Trip circuit supervision	[74TC] function
• CB trip external order	function [74TC] blocked if external trip order
• Circuit breaker ready NPIDR800 only	
• authorization instantaneous tripping NPIDR only	
• Inhibition 1 NPIDR800 only	
• RSE A NPIDR800 only	
• RSE B NPIDR800 only	
• Input – output programmable functions	
User programmable functions (digital inputs – digital outputs)	
• Status of the function	in or out of service, by local MMI or by the setting software
• Tripping mode or report	report: for time stamping and event recorder
• Operating and release time delays	tripping mode: 40 ms to 300 s
• Assignment of name to the function, maximum of 14 characters	by the setting software
• Assignment of one or more output relays (alarm or trip)	by local MMI or by the setting software A, B, C, D, E, F, G
Counters	
• Cumulative breaking current	maximum 64.106 kA^2 (phase 1, 2 and 3)
• Operation number of circuit breaker	0 to 10,000
Load shedding – Load Restoration, remote control	
• Load shedding level	1 to 6
• Time delay before reclosing	1 to 120 s, ± 2%
• Reclosing pulse	100 to 500 ms (remote control)
• Output relays assigned	programmable by local MMI or by setting software A, B, C, D, E, F, G
Digital outputs assignment	
• By local MMI or by setting software	
Signalling LEDs assignment	
• By setting software	

GENERAL CHARACTERISTICS

Man Machine Interface	
• Relay display	2 lines of 16 characters
Language	French, English, Spanish, Italian
• Configuration and operating software	Windows® 2000, XP, Vista and 7 compatible
Language	French, English, Spanish, Italian
MODBUS® Communication	
• Transmission	asynchronous series, 2 wires
• Interface	RS485
• Transmission speed	300 to 115,200 bauds
Disturbance recording	
• Number of recordings	4
• Total duration	52 periods per recording
• Pre fault time	adjustable from 0 to 52 cycles
Presentation	
• Height	4U
• Width	Case R3
• Brackets 19" rack mounting	see diagram 9954 (7000 series rack definition table)
Case (see drawing D40037)	
• **EDPAR**	
H, W, D (case & base)	172 x 125 x 222 mm
H, W (front face dimensions)	217 x 140 mm
• **SDPAR**	
H, W, D (case & base)	172 x 125 x 227 mm
H, W (front face dimensions)	172 x 125 mm
• Weight	4.5 kg
Connection - codification	
• NPID800R	See diagram S39963
• NPIDR800R	See diagram S39974
• Ring CT	See diagram 142941
• BA800	See diagram 38766

SMARTsoft

SMARTsoft, integrated software for the Industry, Railway and Transmission ranges, helps the User get the best from NP800 series relays.



- User friendly
- Diagnosis
- Fault analysis
- Maintenance tools

FUNCTIONALITIES

- 2 ranges of auxiliary supply
- Storage of the lack and the restoration of the auxiliary voltage (time stamped events)
- Configuration and parameter setting by local MMI
- or off-line / on-line PC
- Measurement of electrical quantities:
  Display expressed in primary values
  Instantaneous, integrated and maximum values of phase and earth currents
  Phase voltage and residual voltage values
  Frequency
  Instantaneous, integrated and maximum values of active and reactive powers
  Thermal image value
  Cos φ
- Instantaneous alarm threshold
- Definite time tripping
- Dependent time tripping according to inverse/ very inverse/extremely inverse IEC 60255-3 curves
- Tripping according to RI curve (electromechanical)
- Tripping according to moderately inverse/very inverse/extremely inverse ANSI /IEEE curves
- Logical selectivity on the three phase thresholds and the two earth thresholds
- Thermal image according to IEC 60255-8
- Cable (by phase) and transformer (3 phase)
- 2 setting groups, locally or remotely selectable
- Energy counters: stored values / 12 hours
  Measurement active and reactive power
- CB Monitoring: interlocks discrepancy, local or remote control of closing / tripping
- Circuit breaker maintenance:
  counters of operation number and I^2
  cut-off per phase, alarm and threshold
- Monitoring of breaker failure by checking the disappearance of current after opening
- Remote control by communication channel: tripping or closing, load shedding with priority levels and load restoration
- Setting software compatible with Windows® 2000, XP, Vista and 7
- User interface with access to all protection functions
- Time stamping of internals events with 10ms resolution
- Time stamping of digital inputs with 10ms reslution

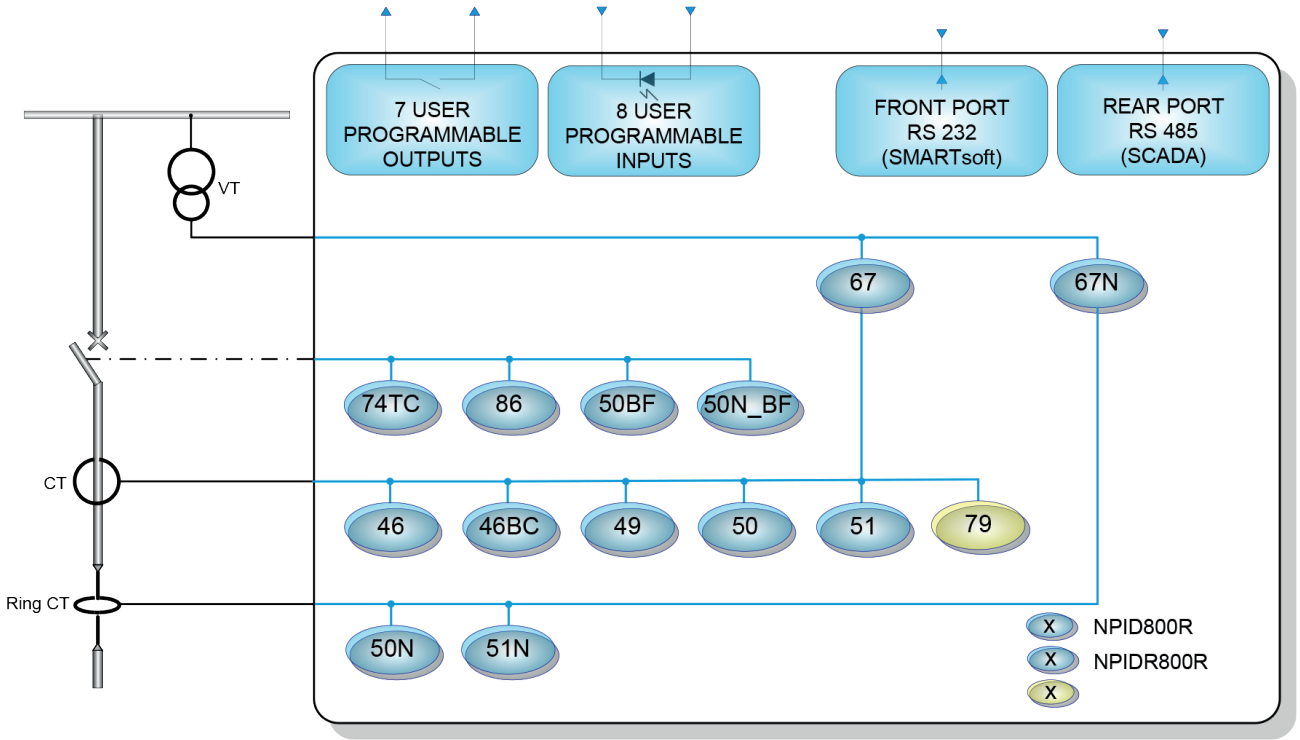
NPID800R-NPIDR800R

- Event recording: 250 locally recorded events, 200 saved in case of loss of auxiliary supply
- Recording of measurements and current setting group
- Local / remote events acknowledgment
- Disturbance recording according to Comtrade® format: storage of 4 recordings of 52 periods
- Disturbance recording forced by digital input, setting software or communication channel
- Closing function: adjustment of phase, earth, negative sequence current thresholds by external input
- Remote setting, remote reading of measurements, counters, alarms and parameters settings
- Remote reading of disturbance recording and event log
- Self-diagnosis: Memories, output relays, A/D converters, auxiliary supply, cycles of execution of software, hardware failure
- Test of wiring, phase rotation and direction of the currents

Related equipment

- BA800 for ring CT 1500/1

FUNCTIONAL DIAGRAM



Protection & Control ice
INDUSTRIELLE DE CONTRÔLE ET D'ÉQUIPEMENT - 11 rue Marcel Sembat F-94146 Alfortville cedex
+33 (0)1 41 79 76 00 www.icelec.com contact@icelec.com -
• ISO 19443 : 2018 • ISO 9001 : 2015 • ISO 14001 : 2015 certified •